



BOSSIER PARISH ASSESSOR'S OFFICE

P.O. BOX 325

BENTON, LOUISIANA 71006-0325

|         |                |
|---------|----------------|
| YEAR    | ASSESSMENT NO. |
| MAIL TO |                |

**DUE ON OR BEFORE APRIL 1<sup>ST</sup>**  
**IMPORTANT LAT-12 TAX FORM**

FOLD-----FOLD

**IMPORTANT**

LAT-12 OIL & GAS PROPERTY TAX  
SELF REPORTING FORM

LEGAL CITATION & INSTRUCTIONS: THIS REPORT SHALL BE FILED WITH THE ASSESSOR OF THE PARISH INDICATED BY APRIL 1<sup>ST</sup> OR WITHIN FORTY-FIVE (45) DAYS AFTER RECEIPT, WHICHEVER IS LATER, IN ACCORDANCE WITH RS 47:2324.

**NEED ASSISTANCE?**

**PHONE (318) 965-2213**

**EMAIL: [personalproperty@bossierparish.org](mailto:personalproperty@bossierparish.org)**

AFTER YOU REVIEW THE ENCLOSED TAX FORM AND YOU FEEL YOU NEED ASSISTANCE  
PLEASE CALL YOUR PARISH ASSESSOR AS LISTED ABOVE. THANK YOU.

CONFIDENTIAL: RS 47:2327. Only the Assessor, the governing authority, and Louisiana Tax Commission shall use this form filled out by the taxpayer solely for the purpose of administering the statute.

NOTE: Penalties for failure to file this form include waiver of rights to Appeal your assessment and may include a monetary penalty. (RS 47:1992 & 2330).

LAT 12

REV 01/25

PERSONAL PROPERTY REPORT – OIL & GAS PROPERTY

Year 20

|   |              |   |
|---|--------------|---|
| Name of Business                            |              | NAME/ADDRESS<br>(indicate any changes)  |
| Property Location: (Section/Township/Range) |              |   |
| Parish and Ward                             |              |   |
| Field Name and Code Number                  |              |   |
| Owner/Person to Contact                     | Phone Number |   |
| Email                                       |              |   |
| Property Name                               |              | LAT-12 Filing Basis (Well, LUW, Field): |
| Operator                                    |              |   |

| WELLS INCLUDED IN THIS ASSESSMENT                                  |                   |                                  |          |                       |
|--|-------------------|----------------------------------|----------|-----------------------|
| WELL SERIAL NUMBER   | LEASE WELL NUMBER | WELL TYPE<br>(OIL, GAS, SERVICE) | LUW CODE | TOTAL DEPTH (IN FEET) |
|  |                   |                                  |          |                       |
|  |                   |                                  |          |                       |
|  |                   |                                  |          |                       |
|  |                   |                                  |          |                       |
|  |                   |                                  |          |                       |
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|  |                   |                                  |          |                       |
|  |                   |                                  |          |                       |
| *** If additional lines are required, please attach more pages *** |                   |                                  |          |                       |

|      |                |
|------|----------------|
| YEAR | ASSESSMENT NO. |
| FROM |                |

PLACE STAMP HERE  
POST OFFICE  
WILL NOT  
DELIVER MAIL  
WITHOUT  
POSTAGE

|                                  |
|----------------------------------|
| TO                               |
| BOSSIER PARISH ASSESSOR'S OFFICE |
| P.O. BOX 325                     |
| BENTON, LOUISIANA 71006-0325     |

FOLD-----FOLD

| PERSONAL PROPERTY NOT INCLUDED IN PRODUCTION TRAIN ON LOCATION |                  |                      |          |              |                   |
|--|------------------|----------------------|----------|--------------|-------------------|
| YEAR OF ACQUISITION  | ACQUISITION COST | PROPERTY DESCRIPTION | CATEGORY | DEPRECIATION | FAIR MARKET VALUE |
|  |                  |                      |          |              |                   |
|  |                  |                      |          |              |                   |
|  |                  |                      |          |              |                   |
|  |                  |                      |          |              |                   |
|  |                  |                      |          |              |                   |
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|  |                  |                      |          |              |                   |
|  |                  |                      |          |              |                   |

| CONSIGNEED GOODS, LEASE, LOANED, OR RENTED EQUIPMENT, FURNITURE, ETC. |                      |     |                |                       |                   |
|---|----------------------|-----|----------------|-----------------------|-------------------|
| NAME AND ADDRESS  | PROPERTY DESCRIPTION | AGE | MONTHLY RENTAL | PRESENT SELLING PRICE | FAIR MARKET VALUE |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |
|   |                      |     |                |                       |                   |

SIGNATURE AND VERIFICATION

“I, declare under the penalties for filing false reports (R.S. 14:125; up to \$500.00 fine or imprisonment for one (1) year or both, plus additional penalties defined in Act 2330B of the 1989 Regular Session) that this return has been examined by me and to the best of my knowledge and belief is true, correct and complete return”

SIGNATURE OF TAXPAYER

DATE

SIGNATURE OF PREPARER

DATE

PRINTED/TYPED NAME OF TAXPAYER

PRINTED/TYPED NAME OF PREPARER

**Discounted Cash Flow Analysis for Ad Valorem Tax Purposes (Louisiana) INPUT  
DATA - PARAMETERS FOR SUBJECT PROPERTY**

|  |  | DATA COLUMN FOR DCF REPORT |
|--|--|----------------------------|
| <b>PROPERTY IDENTIFICATION</b>   | Tax Year:                                    |                            |
|  | Parish ID1:                                  |                            |
|  | Parish ID2:                                  |                            |
|  | LUW Code:                                    |                            |
|  | Well Serial Number:                          |                            |
|  | Well Number:                                 |                            |
|  | Property Name:                               |                            |
|  | Operator:                                    |                            |
|  | Type (OIL/GAS):                              |                            |
|  | Horizontal Well(s)? YES or NO                |                            |
|  | ONSHORE or OFFSHORE?                         |                            |
|  | Total Working Interest (decimal):            |                            |
|  | Number of wells:                             |                            |
| Average total depth of wells (feet):   |  |                            |
| <b>OIL PRODUCTION FORECAST</b>   | Oil start rate on Jan. 1 (bopd):             |                            |
|  | Oil decline rate 1 (%):                      |                            |
|  | Oil decline rate 2 (%):                      |                            |
|  | Oil decline rate 3 (%):                      |                            |
|  | Oil decline rate 1 (no. of years effective): |                            |
|  | Oil decline rate 2 (no. of years effective): |                            |
|  | Oil decline rate 3 (no. of years effective): |                            |
| <b>GAS PRODUCTION FORECAST</b>   | Gas start rate on Jan. 1 (mcfpd)             |                            |
|  | Gas decline rate 1 (%):                      |                            |
|  | Gas decline rate 2 (%):                      |                            |
|  | Gas decline rate 3 (%):                      |                            |
|  | Gas decline rate 1 (no. of years effective): |                            |
|  | Gas decline rate 2 (no. of years effective): |                            |
|  | Gas decline rate 3 (no. of years effective): |                            |
| <b>PREVIOUS YEAR PRICES<br/>AND TAX ALLOWANCES</b>                                     | Prev. year avg Oil Price (\$/bbl):           |                            |
|  | Prev. year avg Gas Price (\$/mcf)            |                            |
|  | Oil severance tax allowance (%):             |                            |
|  | Gas severance tax allowance (%):             |                            |
|  | Ad valorem tax allowance (%):                |                            |
| <b>OPERATING EXPENSE<br/>FORECAST, INCLUDING<br/>OPTIONAL CAPITAL<br/>EXPENDITURES</b> | Direct operating expense (amount):           |                            |
|  | Capital Expense A (optional) (amount):       |                            |
|  | Capital Expense B (optional) (amount):       |                            |
|  | Capital Expense C (optional) (amount):       |                            |
|  | Capital Expense D (optional) (amount):       |                            |
|  | Capital Expense E (optional) (amount):       |                            |
|  | Capital Expense F (optional) (amount):       |                            |
|  | Capital Expense G (optional) (amount):       |                            |
|  | Capital Expense H (optional) (amount):       |                            |
|  | Capital Expense I (optional) (amount):       |                            |
|  | Capital Expense J (optional) (amount):       |                            |
|  | Effective Year for Capex A                   |                            |
|  | Effective Year for Capex B                   |                            |
|  | Effective Year for Capex C                   |                            |
|  | Effective Year for Capex D                   |                            |
|  | Effective Year for Capex E                   |                            |
|  | Effective Year for Capex F                   |                            |
|  | Effective Year for Capex G                   |                            |
|  | Effective Year for Capex H                   |                            |
|  | Effective Year for Capex I                   |                            |
| Effective Year for Capex J   |  |                            |
| <b>OPTIONAL LIMITATIONS FOR<br/>DCF</b>  | Max remaining bbls reserves (optional):      |                            |
|  | Max remaining MCFs reserves (optional):      |                            |
|  | Max years for DCF (optional):                |                            |
| <b>RESULTS OF DCF APPRAISAL<br/>REPORT</b>   | DCF VALUE FOR WELLS:                         |                            |
|  | MIN LEASEHOLD EQUIPMENT VALUE:               |                            |
|  | TOTAL VALUE:                                 |                            |
|  | OIL RESERVES (BBLs):                         |                            |
|  | GAS RESERVES (MCFs):                         |                            |
|  | ECONOMIC LIFE (YRS):                         |                            |
|  | EXPENSE BURDEN (% OF GROSS REVENUE):         |                            |
|  | WI PAYOUT (YRS):                             |                            |

# LAT 12 – ATTACHMENT A

## 2024 PRODUCTION, EXPENSE, AND INCOME DATA

| YEAR/MONTH | OIL WELLS |         | GAS WELLS |                 |
|------------|-----------|---------|-----------|-----------------|
|            | BBLs Oil  | MCF Gas | MCF Gas   | BBLs Condensate |
| 2022       |           |         |           |                 |
| 2023       |           |         |           |                 |
| 2024/01    |           |         |           |                 |
| /02        |           |         |           |                 |
| /03        |           |         |           |                 |
| /04        |           |         |           |                 |
| /05        |           |         |           |                 |
| /06        |           |         |           |                 |
| /07        |           |         |           |                 |
| /08        |           |         |           |                 |
| /09        |           |         |           |                 |
| /10        |           |         |           |                 |
| /11        |           |         |           |                 |
| /12        |           |         |           |                 |

IS CASINGHEAD GAS BEING SOLD?      \_\_\_\_\_ YES      \_\_\_\_\_ NO

IS THIS LUW COMPLETELY SHUT-IN?      \_\_\_\_\_ YES      \_\_\_\_\_ NO

|                                      |  |
|--------------------------------------|--|
| Total Working Interest Decimal:      |  |
| Number of Producing Wells            |  |
| Average Depth (feet)                 |  |
| Offshore well(s)? (yes/no)           |  |
| Oil Production BBL/Day               |  |
| Initial Oil Decline (%)              |  |
| Hyperbolic "b" factor (optional)     |  |
| Previous Year Avg Oil Price (\$/bbl) |  |
| Oil Severance %                      |  |
| Gas Production MCF/Day               |  |
| Initial Gas Decline (%)              |  |
| Hyperbolic "b" factor (optional)     |  |
| Previous Year Avg Gas Price (\$/mcf) |  |
| Gas Severance %                      |  |
| Direct Annual Operating Expense      |  |
| Capital Expense (optional)           |  |