



BOSSIER PARISH ASSESSOR'S OFFICE

P.O. BOX 325

BENTON, LOUISIANA 71006-0325

YEAR	ASSESSMENT NO.
MAIL TO	

DUE ON OR BEFORE APRIL 1ST
IMPORTANT LAT-12 TAX FORM

FOLD-----FOLD

IMPORTANT

LAT-12 OIL & GAS PROPERTY TAX
SELF REPORTING FORM

LEGAL CITATION & INSTRUCTIONS: THIS REPORT SHALL BE FILED WITH THE ASSESSOR OF THE PARISH INDICATED BY APRIL 1ST OR WITHIN FORTY-FIVE (45) DAYS AFTER RECEIPT, WHICHEVER IS LATER, IN ACCORDANCE WITH RS 47:2324.

NEED ASSISTANCE?

PHONE: (318) 965-2213

EMAIL: personalproperty@bossierparish.org

AFTER YOU REVIEW THE ENCLOSED TAX FORM AND YOU FEEL YOU NEED ASSISTANCE PLEASE CALL YOUR PARISH ASSESSOR AS LISTED ABOVE. THANK YOU.

Instructions: This Verification Form shall be completed and filed with the assessor whenever materials or documents are submitted to an assessor in addition to a personal property taxpayer's business's property tax rendition(s) (LAT Forms). This Form shall be filed contemporaneously with the taxpayer's other LAT filings.

ASSESSMENT NUMBER(S):

NAME OF BUSINESS:

SIGNATURE AND VERIFICATION

The undersigned declares, under the penalty of perjury and the penalties for filing false reports, the following:

1. that he/she is a bona fide representative of the business identified above;
2. that the materials and documents furnished to the assessor along with the above identified business's property tax rendition(s) (LAT Forms) have been examined by me and to the best of my knowledge and belief, are true, correct, and complete; and
3. that he/she has personal knowledge and information in order to verify the accuracy of the information contained in the materials and documents furnished to the assessor along with the above identified business's property tax rendition(s) (LAT Forms).

SIGNATURE

DATE

PRINTED NAME

TITLE

EMAIL ADDRESS

PHONE NUMBER

MAILING ADDRESS

Discounted Cash Flow Analysis for Ad Valorem Tax Purposes (Louisiana)
INPUT DATA - PARAMETERS FOR SUBJECT PROPERTY

		DATA COLUMN FOR DCF REPORT	
PROPERTY IDENTIFICATION	Tax Year:		
	Parish ID1:		
	Parish ID2:		
	LUW Code:		
	Well Serial Number:		
	Well Number:		
	Property Name:		
	Operator:		
	Type (OIL/GAS):		
	Horizontal Well(s)? YES or NO		
	ONSHORE or OFFSHORE?		
	Total Working Interest (decimal):		
	Number of wells:		
	Average total depth of wells (feet):		
OIL PRODUCTION FORECAST (exponential segments)	Oil start rate on Jan. 1 (bopd):		
	Oil decline rate 1 (%):		
	Oil decline rate 2 (%):		
	Oil decline rate 3 (%):		
	Oil decline rate 4 (%):		
	Oil decline rate 5 (%):		
	Oil decline rate 1 (no. of years effective):		
	Oil decline rate 2 (no. of years effective):		
	Oil decline rate 3 (no. of years effective):		
	Oil decline rate 4 (no. of years effective):		
	Oil decline rate 5 (no. of years effective):		
	(hyperbolic decline curve in lieu of segments)	Use Hyperbolic parameters? (Y/N)	
		Oil start rate (monthly or daily bbls):	
		M (monthly) or D (daily):	
Initial decline rate (%):			
Hyperbolic exponent "b" factor:			
Terminal decline rate (%) (optional):			
GAS PRODUCTION FORECAST	Gas start rate on Jan. 1 (mcfpd):		
	Gas decline rate 1 (%):		
	Gas decline rate 2 (%):		
	Gas decline rate 3 (%):		
	Gas decline rate 4 (%):		
	Gas decline rate 5 (%):		
	Gas decline rate 1 (no. of years effective):		
	Gas decline rate 2 (no. of years effective):		
	Gas decline rate 3 (no. of years effective):		
	Gas decline rate 4 (no. of years effective):		
	Gas decline rate 5 (no. of years effective):		
(hyperbolic decline curve in lieu of segments)	Use Hyperbolic parameters? (Y/N)		
	Gas start rate (monthly or daily mcf):		
	M (monthly) or D (daily):		
	Initial decline rate (%):		
	Hyperbolic exponent "b" factor:		
	Terminal decline rate (%) (optional):		
PREVIOUS YEAR PRICES AND TAX ALLOWANCES	Prev. year avg Oil Price (\$/bbl):		
	Prev. year avg Gas Price (\$/mcf):		
	Oil severance tax allowance (%):		
	Gas severance tax allowance (%):		
	Ad valorem tax allowance (%):		
OPERATING EXPENSE FORECAST, INCLUDING OPTIONAL CAPITAL EXPENDITURES	Direct operating expense (amount):		
	Capital Expense A (optional) (amount):		
	Capital Expense B (optional) (amount):		
	Capital Expense C (optional) (amount):		
	Capital Expense D (optional) (amount):		
	Capital Expense E (optional) (amount):		
	Capital Expense F (optional) (amount):		
	Capital Expense G (optional) (amount):		
	Capital Expense H (optional) (amount):		
	Capital Expense I (optional) (amount):		
	Capital Expense J (optional) (amount):		
	Effective Year for Capex A		
	Effective Year for Capex B		
	Effective Year for Capex C		
	Effective Year for Capex D		
Effective Year for Capex E			
Effective Year for Capex F			
Effective Year for Capex G			
Effective Year for Capex H			
Effective Year for Capex I			
Effective Year for Capex J			
OPTIONAL LIMITATIONS FOR DCF	Max remaining bbls reserves (optional):		
	Max remaining MCFs reserves (optional):		
	Max years for DCF (optional):		

RESULTS OF DCF APPRAISAL REPORT	DCF VALUE FOR WELLS:	
	MIN LEASEHOLD EQUIPMENT VALUE:	
	TOTAL VALUE:	
	OIL RESERVES (BBLs):	
	GAS RESERVES (MCFs):	
	ECONOMIC LIFE (YRS):	
	EXPENSE BURDEN (% OF GROSS REVENUE):	
	WI PAYOUT (YRS):	

LAT 12 – ATTACHMENT A

2025 PRODUCTION, EXPENSE, AND INCOME DATA

YEAR/MONTH	OIL WELLS		GAS WELLS	
	BBLs Oil	MCF Gas	MCF Gas	BBLs Condensate
2023				
2024				
2025/01				
/02				
/03				
/04				
/05				
/06				
/07				
/08				
/09				
/10				
/11				
/12				

IS CASINGHEAD GAS BEING SOLD? YES NO

IS THIS LUW COMPLETELY SHUT-IN? YES NO

Total Working Interest Decimal:	
Number of Producing Wells	
Average Depth (feet)	
Offshore well(s)? (yes/no)	
Oil Production BBL/Day	
Initial Oil Decline (%)	
Hyperbolic "b" factor (optional)	
Previous Year Avg Oil Price (\$/bbl)	
Oil Severance %	
Gas Production MCF/Day	
Initial Gas Decline (%)	
Hyperbolic "b" factor (optional)	
Previous Year Avg Gas Price (\$/mcf)	
Gas Severance %	
Direct Annual Operating Expense	
Capital Expense (optional)	